

PATENT SPECIFICATION

TITLE: WELL KILL ADDITIVE, WELL KILL TREATMENT
FLUID MADE THEREFROM, AND METHOD OF
KILLING A WELL

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BACKGROUND OF THE INVENTION

1. Field of the Invention

5 The present invention relates to well kill
additives, to well kill treatment fluids made therefrom,
to methods of killing a well. In another aspect, the
present invention relates to well kill additives
comprising polymer and fibers or comminuted plant
10 materials, to well kill treatment fluids made therefrom,
to methods of killing a well.

2. Description of the Related Art

Kill fluids are commonly placed in a wellbore during oil field wellbore operations, including drilling, wellbore completions, and workovers, to kill the well, i.e., prevent the intrusion of formation fluids into the wellbore while the well is open. The kill fluid is often maintained in the wellbore for the entire duration of the operation.

Conventional kill fluids known in the art are typically aqueous liquids, which contain a weighting agent, such as inert inorganic solids in solution or suspension, to increase the density of the fluid. The weighted kill fluid applies a hydrostatic pressure against the formation fluid, which is greater than the pressure exerted by the formation fluid attempting to intrude into the wellbore. This overbalanced hydrostatic pressure prevents the intrusion of formation fluids into the wellbore during performance of the given oil field wellbore operation which is necessary from an operational standpoint to prevent interference from formation fluids and which is also necessary from a safety standpoint.

Maintenance of a sufficient hydrostatic pressure in the wellbore reduces the potential of a well kick or blow out.

Thickeners are often included in weighted kill fluids known in the art for leakoff inhibition. See, for example, Hudson et al, SPE Paper No. 10652, which discloses a weighted brine containing a fluid loss control agent, or U.S. Pat. No. 4,391,925 to Mintz et al, which discloses a multi-phase kill fluid comprising a number of constituents including a hydrocarbon, a surfactant, a clay and an organic polymer. Advantageous kill fluids are those which prevent formation fluid intrusion into the wellbore while preventing appreciable wellbore fluid leakoff into the formation. Fluid leakoff can undesirably result in formation damage, i.e., permeability reduction, which is manifested in reduced hydrocarbon recovery from the formation or reduced injectivity into the formation.

Under downhole conditions where the wellbore is in direct communication with voids, it can be extremely difficult to prevent fluid leakoff. Conventional kill

fluids generally do not exhibit sufficient flow resistance to prevent them from escaping the wellbore into the formation matrix via the high permeability voids. Such leakoff can ultimately result in loss of the hydrostatic pressure overbalance which enables formation fluids to intrude into the wellbore, negating the primary function of the kill treatment. Although it is possible to maintain the hydrostatic pressure overbalance in the face of severe fluid leakoff by replenishing the lost kill fluid, this practice can be cost prohibitive.

U.S. Patent No. 4,995,461, issued February 26, 1991 to Sydansk noted that the utility of kill fluids was limited, particularly in the presence of voids in direct communication with the wellbore, and further noted a need existed for a kill treatment having utility in hydrocarbon recovery operations over a broad range of operating conditions, and particularly having utility when kill fluids are ineffective. Sydansk even further noted a need existed for a kill treatment, which is effective when severe voids in direct communication with the wellbore are present. Sydansk still further noted

that a kill treatment was needed which prevents or
minimizes the intrusion of formation fluids into the
wellbore and prevents or minimizes the significant
leakoff of wellbore fluid from the wellbore in the
5 presence of such voids.

In an effort to overcome deficiencies noted by him
in the prior art, Sydansk proposed in both U.S. Patent

^{B-4}
Nos. 4,947,935, and 4,995,461^{E-4}, the use of a water soluble
carboxylate crosslinking polymer along with a chromic
carboxylate complex crosslinking agent for well kill
treatment. Sydanski further teaches that the performance
5 requirements of conformance improvement treatment
polymers are different from those of kill treatment
polymers. Thus, while U.S. Patent No. 5,377,760^{K-4}, issued
January 3, 1995 to Merrill discloses addition of fibers
to an aqueous solution of partially hydrolyzed
10 polyacrylamide polymer, with subsequent injection into
the subterranean to improve conformance, Sydanski teaches
that such would not necessarily work for kill treatment.

Additionally, Merrill's conformance treatment method
of mixing the fibers with the polymer solution followed
15 by injection, requires a multiplicity of storage and
mixing tanks, and a metering system which must be
operated during the operation of the well. Specifically,
a first tank will store a water and polymer solution, a
second tank will store a water and cross-linking
20 solution, and a third tank will be used to mix fibers
with polymer solution from the first tank to create a

polymer/fiber slurry. This polymer/fiber slurry is then metered from the third tank and combined with cross-linking solution metered from the second tank to the well bore.

5 Thus, in spite of the advancements in the prior art, there still need for further innovation in well kill additives.

 There is need for further innovation for well kill additives utilizing a water soluble polymer.

10 There is another need for a well kill additive which would allow for simplification of the mixing equipment.

 These and other needs in the art will become apparent to those of skill in the art upon review of this specification, including its drawings and claims.

SUMMARY OF THE INVENTION

It is an object of the present invention to provide for further innovation in well kill additives.

5 It is an another object of the present invention to provide for further innovation for well kill additives utilizing a water soluble polymer.

It is even another object of the present invention to provide for a well kill additive which would allow for simplification of the mixing equipment.

10 These and other objects of the present invention will become apparent to those of skill in the art upon review of this specification, including its drawings and claims.

According to one embodiment of the present invention
15 there is provided a well kill additive comprising a dry mixture of water soluble crosslinkable polymer, a crosslinking agent, and a reinforcing material selected from among fibers and comminuted plant materials. In preferred embodiments, the polymer is an a carboxylate-
20 containing polymer and the crosslinking agent is a chromic carboxylate complex. In other preferred

embodiments, the reinforcing material may comprise hydrophobic fibers selected from among nylon, rayon, and hydrocarbon fibers, and/or hydrophilic fibers selected from among glass, cellulose, carbon, silicon, graphite, calcined petroleum coke, and cotton fibers. The comminuted plant material is selected from the group of comminuted plant materials of nut and seed shells or hulls of almond, brazil, cocoa bean, coconut, cotton, flax, grass, linseed, maize, millet, oat, peach, peanut, rice, rye, soybean, sunflower, walnut, and wheat; rice tips; rice straw; rice bran; crude pectate pulp; peat moss fibers; flax; cotton; cotton linters; wool; sugar cane; paper; bagasse; bamboo; corn stalks; sawdust; wood; bark; straw; cork; dehydrated vegetable matter; whole ground corn cobs; corn cob light density pith core; corn cob ground woody ring portion; corn cob chaff portion; cotton seed stems; flax stems; wheat stems; sunflower seed stems; soybean stems; maize stems; rye grass stems; millet stems; and mixtures thereof.

According to another embodiment of the present invention, there is provided a method of forming a well

kill fluid. The method generally includes taking the above well kill additive and contacting it with water or other aqueous solution.

According to even another embodiment of the present invention, there is provided a method of killing a well.

The method generally includes contacting the above described well kill additive with water or an aqueous solution to form a well kill fluid. The method then

includes injecting the well kill fluid into the well bore. More specifically, the method includes

substantially reducing volumetric flow of a formation fluid across a wellbore face into a wellbore penetrating a formation having a formation matrix and containing said formation fluid below an earthen surface by: providing

a well kill additive comprising a dry mixture of water soluble crosslinkable polymer, a crosslinking agent, and a reinforcing material selected from among fibers and comminuted plant materials; placing said partial gel in said wellbore at said wellbore face, said partial gel

which is placed at said wellbore face does not significantly penetrate the formation matrix; forming

said nonflowing gel from said partial gel in said wellbore at said wellbore face to substantially reduce said volumetric flow of said formation fluid across said wellbore face into said wellbore, thereby killing said well; and removing substantially all of said nonflowing gel from said wellbore face to substantially restore the volumetric flow of said formation fluid into said wellbore.

These and other embodiments of the present invention will become apparent to those of skill in the art upon review of this specification and claims.

DETAILED DESCRIPTION OF THE INVENTION

5 The present invention is a process employing a material which prevents or minimizes the substantial flow of formation fluids into the wellbore during the performance of conventional oil field wellbore operations, such as drilling, completions, or workovers, while simultaneously preventing or minimizing the leakoff of wellbore fluids into the formation matrix. The material employed in the present process comprises a continuous, nonflowing, crosslinked, water-soluble, polymer gel.

10 The utility of the present process in oil field wellbore operations is attributable to the specific composition of the kill additive. The well kill additive of the present invention includes polymer, cross-linking agent and either fibers or comminuted particles of plant materials. In a preferred embodiment of the present invention, the well kill additive is a dry mixture of polymer, cross-linking agent and either fibers or comminuted particles of plant materials.

When placed in a wellbore, the additive crosslinks to completion forming a nonflowing polymer which is sufficiently strong to effectively prevent or minimize fluid intrusion into the wellbore, even under high formation fluid pressures and sufficiently strong to effectively prevent or minimize excessive leakoff of the polymer gel out of the wellbore, even in the presence of significant voids in direct communication with the wellbore. The polymer gel is nondamaging to the formation and residual gel remaining in the wellbore is generally reversible if desired.

Any suitable relative amounts of the polymer, cross-linking agent and either fibers or comminuted particles of plant materials may be utilized in the present invention provided that the desired well kill results are achieved. Generally, the fibers or comminuted particles will comprise in the range of about 1 to about 99 weight percent, preferably in the range of about 25 to about 90 weight percent, more preferably in the range of about 50 to about 80 weight percent, and even more preferably in the range of about 70 to about 75 weight percent, all

based on the total with of the polymer, fibers and particles. A suitable amount of crosslinking agent is provided to reach the desired amount of crosslinking. Suitable amounts of dispersants, retarders, accelerents, and other additives may be provided as necessary or desired.

The polymer utilized in the practice of the present invention is preferably water soluble and must be capable of being pumped as a liquid and subsequently crosslinked in place to form a substantially non-flowing crosslinked polymer which has sufficient strength to withstand the pressures exerted on it. Moreover, it must have a network structure capable of incorporating reinforcing fibers.

While any suitable water soluble polymer may be utilized, the preferred polymer utilized in the practice of the present invention is a carboxylate-containing polymer. This preferred carboxylate-containing polymer may be any crosslinkable, high molecular weight, water-soluble, synthetic polymer or biopolymer containing one or more carboxylate species.

For an example of suitable polymers and cross-linking agents, and details regarding their making and use for well kill operation, please see U.S. Patent Nos. 4,947,935 and 4,995,461, both herein incorporated by
5 reference.

The average molecular weight of the carboxylate-containing polymer utilized in the practice of the present invention is in the range of about 10,000 to about 50,000,000, preferably in the range of about
10 100,000 to about 20,000,000, and most preferably in the range of about 200,000 to about 15,000,000.

Biopolymers useful in the present invention include polysaccharides and modified polysaccharides. Non-limiting examples of biopolymers are xanthan gum, guar
15 gum, carboxymethylcellulose, o-carboxychitosans, hydroxyethylcellulose, hydroxypropylcellulose, and modified starches. Non-limiting examples of useful synthetic polymers include acrylamide polymers, such as polyacrylamide, partially hydrolyzed polyacrylamide, and
20 terpolymers containing acrylamide, acrylate, and a third species. As defined herein, polyacrylamide (PA) is an

acrylamide polymer having substantially less than 1% of the acrylamide groups in the form of carboxylate groups.

Partially hydrolyzed polyacrylamide (PHPA) is an acrylamide polymer having at least 1%, but not 100%, of

the acrylamide groups in the form of carboxylate groups.

The acrylamide polymer may be prepared according to any conventional method known in the art, but preferably has the specific properties of acrylamide polymer prepared according to the method disclosed by U.S. Pat. No. Re.

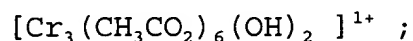
32,114 to Argabright et al incorporated herein by reference.

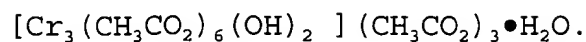
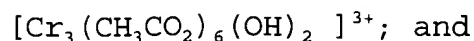
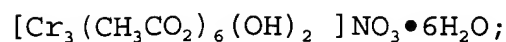
Any crosslinking agent suitable for use with the selected polymer may be utilized in the practice of the present invention. Preferably, the crosslinking agent utilized in the present invention is a chromic carboxylate complex.

The term "complex" is defined herein as an ion or molecule containing two or more interassociated ionic, radical or molecular species. A complex ion as a whole has a distinct electrical charge while a complex molecule is electrically neutral. The term "chromic carboxylate

complex" encompasses a single complex, mixtures of complexes containing the same carboxylate species, and mixtures of complexes containing differing carboxylate species.

5 The chromic carboxylate complex useful in the practice of the present invention includes at least one or more electropositive chromium III species and one or more electronegative carboxylate species. The complex may advantageously also contain one or more
10 electronegative hydroxide and/or oxygen species. It is believed that, when two or more chromium III species are present in the complex, the oxygen or hydroxide species may help to bridge the chromium III species. Each complex optionally contains additional species which are
15 not essential to the polymer crosslinking function of the complex. For example, inorganic mono- and/or divalent ions, which function merely to balance the electrical charge of the complex, or one or more water molecules may be associated with each complex. Non-limiting
20 representative formulae of such complexes include:





5 "Trivalent chromium" and "chromic ion" are
equivalent terms encompassed by the term "chromium III"
species as used herein.

10 The carboxylate species are advantageously derived
from water-soluble salts of carboxylic acids, especially
low molecular weight mono-basic acids. Carboxylate
species derived from salts of formic, acetic, propionic,
and lactic acid, substituted derivatives thereof and
mixtures thereof are preferred. The preferred
carboxylate species include the following water-soluble
15 species: formate, acetate, propionate, lactate,
substituted derivatives thereof, and mixtures thereof.
Acetate is the most preferred carboxylate species.
Examples of optional inorganic ions include sodium,
sulfate, nitrate and chloride ions.

20 A host of complexes of the type described above and
their method of preparation are well known in the leather

tanning art. These complexes are described in Shuttleworth and Russel, Journal of the Society of Leather Trades' Chemists, "The Kinetics of Chrome Tannage Part I.," United Kingdom, 1965, v. 49, p. 133-154; "Part
5 III.," United Kingdom, 1965, v. 49, p. 251-260; "Part IV.," United Kingdom, 1965, v. 49, p. 261-268; and Von Erdman, Das Leder, "Condensation of Mononuclear Chromium (III) Salts to Polynuclear Compounds," Eduard Roether Verlag, Darmstadt Germany, 1963, v. 14, p. 249; and
10 incorporated herein by reference. Udy, Marvin J., Chromium. Volume 1: Chemistry of Chromium and its Compounds. Reinhold Publishing Corp., N.Y., 1956, pp. 229-233; and Cotton and Wilkinson, Advanced Inorganic Chemistry 3rd Ed., John Wiley and Sons, Inc., N.Y., 1972,
15 pp. 836-839, further describe typical complexes which may be within the scope of the present invention and are incorporated herein by reference. The present invention is not limited to the specific complexes and mixtures thereof described in the references, but may include
20 others satisfying the above-stated definition.

Salts of chromium and an inorganic monovalent anion, e.g., CrCl_3 , may also be combined with the crosslinking agent complex to accelerate gelation of the polymer solution, as described in U.S. Pat. No. 4,723,605 to Sydanski, which is incorporated herein by reference.

The molar ratio of carboxylate species to chromium III in the chromic carboxylate complexes used in the process of the present invention is typically in the range of 1:1 to 3.9:1. The preferred ratio is range of 2:1 to 3.9:1 and the most preferred ratio is 2.5:1 to 3.5:1.

The additive of the present invention may comprise fibers or comminuted particles of plant materials, and preferably comprises comminuted particles of one or more plant materials.

Fibers suitable for use in the present invention are selected from among hydrophilic and hydrophobic fibers. Incorporation of hydrophobic fibers will require use of a suitable wetting agent. Preferably, the fibers utilized in the present invention comprise hydrophilic

fibers, most preferably both hydrophilic and hydrophobic fibers.

With respect to any particular fiber employed in the practice of the present invention, it is believed that the longer the fiber, the more difficult it is to be mixed uniformly in solution. It is believed that fibers as long as 12,500 microns may tend to aggregate and form clumps. The shorter the fiber, it is believed the easier it is to mix in solution. On the other hand, the shorter the fiber, the greater the quantity necessary to provide the desired level of strength in a reinforced mature gel. In general, the fibers utilized in the present invention will have a length in the range of 100 microns to 3200 microns, preferable 100 microns to 1000 microns.

Non-limiting examples of suitable hydrophobic fibers include nylon, rayon, hydrocarbon fibers and mixtures thereof.

Non-limiting examples of suitable hydrophilic fibers include glass, cellulose, carbon, silicon, graphite, calcined petroleum coke, cotton fibers, and mixtures thereof.

Non-limiting examples of comminuted particles of plant materials suitable for use in the present invention include any derived from: nut and seed shells or hulls such as those of peanut, almond, brazil, cocoa bean, coconut, cotton, flax, grass, linseed, maize, millet, oat, peach, peanut, rice, rye, soybean, sunflower, walnut, wheat; various portions of rice including the rice tips, rice straw and rice bran; crude pectate pulp; peat moss fibers; flax; cotton; cotton linters; wool; sugar cane; paper; bagasse; bamboo; corn stalks; various tree portions including sawdust, wood or bark; straw; cork; dehydrated vegetable matter (suitably dehydrated carbonhydrates such as citrus pulp, oatmeal, tapioca, rice grains, potatoes, carrots, beets, and various grain sorghams); whole ground corn cobs; or various plant portions the corn cob light density pith core, the corn cob ground woody ring portion, the corn cob coarse or fine chaff portion, cotton seed stems, flax stems, wheat stems, sunflower seed stems, soybean stems, maize stems, rye grass stems, millet stems, and various mixtures of these materials.

Optionally, dispersant for comminuted plant material will be utilized the in the range of about 1 to about 20 pounds, preferably in the range of about 5 to about 10 pounds, and more preferably in the range of about 7 to about 8 pounds of dispersant may be utilized per pound of comminuted plant material. A non-limiting example of a suitable dispersant is NaCl.

Preferred comminuted materials useful in the practice of the present invention include those derived from peanuts, wood, paper any portion of rice seed or plant, and any portion of corn cobs.

These various materials can be comminuted to very fine particle sizes by drying the products and using hammer mills, cutter heads, air control mills or other comminution methods as is well known to those of skill in the comminution art. Air classification equipment or other means can be used for separation of desired ranges of particle sizes using techniques well-known in the comminution art.

Any suitable size of comminuted material may be utilized in the present invention, along as such size

produces results which are desired. In most instances, the size range of the comminuted materials utilized herein will range from below about 8 mesh ("mesh" as used herein refers to standard U.S. mesh), preferably from about -65 mesh to about -100 mesh, and more preferably from about -65 mesh to about -85 mesh. Specifically preferred particle sizes for some materials are provided below.

Preferred mixtures of comminuted materials useful in the practice of the present invention include a rice fraction and peanut hulls; a rice fraction and wood fiber and/or almond hulls; a rice fraction and a corn cob fraction, preferably a chaff portion; and a corn cob fraction, preferably a pith or chaff portion, a rice fraction, and at least one of wood fiber, nut shells, paper and shredded cellophane.

Rice is commercially available in the form of rice hulls, rice tips, rice straw and rice bran, as these various parts of the rice plant are separated commercially and are widely available from rice mills.

Preferably, the size range of the rice fraction utilized

herein will range from below about 8 mesh ("mesh" as used herein refers to standard U.S. mesh), preferably from about -65 mesh to about -100 mesh, and more preferably from about -65 mesh to about -85 mesh.

5 After the corn kernels are removed, corn cobs consist of four principle parts that are arranged concentrically. The central portion is a very light density pith core, that is surrounded by a woody ring, that in turn is surrounded by a coarse chaff portion, 10 that in turn is covered by a fine chaff portion. The coarse and fine chaff portions form the sockets for anchoring the corn kernels to the corncob. The normal methods of grinding corncobs produce a mixture of all four parts enumerated above. It is possible, however, to 15 separate the woody ring material from the remainder of the cob. The chaff portion of the corncob remaining after removal of the woody ring material is known as "bees wings". In the present invention, any of the pith or chaff portions("BPC") are the preferred portions of 20 the corn cob, with the chaff portions being more preferred. A range of particle sizes of pith and chaff

can be obtained from comminution, but the size range smaller than about 8 mesh is suitable for this invention. Preferably, a particle size distribution ranging from smaller than 8 mesh to smaller than 100 mesh is utilized.

5 Preferred woods for use as comminuted materials in the present invention include any type of hard wood fiber, including cedar fiber, oak fiber, pecan fiber and elm fiber. Preferably the wood fiber comprises cedar fibers.

10 Preferred nut shells for use in the present invention include pecan, walnut, and almond. Preferably, the nut shells comprise at least one of pecan or walnut shells.

15 Preferred particle sizes for the wood fibers, nut shells, paper and cellophane will generally range from about +10 mesh to -100 mesh. An illustration of a non-limiting particle size distribution for these materials would include particles of +10 mesh, +20 mesh, +30 mesh, +50 mesh, +60 mesh, +100 mesh, and -100 mesh.

20 For one of the preferred comminuted plant mixtures comprising a corn cob fraction, a rice fraction, and at

least one of wood fiber, nut shells, paper and shredded cellophane, the mixture will generally comprise in the range of about 5 to about 95 weight percent rice, in the range of about 5 to about 95 weight percent corncob pith or chaff, with the total of ground wood fiber, ground nut shells, ground paper and shredded cellophane comprising in the range of about 5 to about 95 weight percent (weight percent based on the total weight of plant material in the mixture. Preferred ranges are about 20 to about 75 weight percent rice, about 5 to about 35 weight percent corncob pith or chaff, with the total of ground wood fiber, ground nut shells, ground paper and shredded cellophane comprising in the range of about 20 to about 75 weight percent. More preferred ranges are about 30 to about 50 weight percent rice, about 10 to about 30 weight percent corncob pith and chaff, with the total of ground wood fiber, ground nut shells, ground paper and shredded cellophane comprising in the range of about 25 to about 50 weight percent.

As these comminuted materials are to be added to a water base well kill fluid, a small amount of oil may

optionally added to the mixture. This optional oil is preferably added while the plant materials are being mixed together. This mixing may take place in a ribbon blender, where the oil in the required amount is applied by a spray bar. The oil wets the particles and adds to their lubricity while at the same time helping to control dust produced by the mixing operation. A variety of oils may be utilized in the practice of the present invention in concentrations generally ranging from about 1 percent to about 5 percent by weight based on the total weight of the mixture of comminuted materials, more preferably ranging from about 1 percent to about 2 percent. A non-limiting example of a commercially available oil suitable for use in the present invention includes ISOPAR V, available from Exxon Corporation.

The various components of the present invention may be mixed in any suitable order utilizing mixing techniques as known to those in the art, including dry mixing of the various components prior to addition to water, or alternatively, either or both of the polymer and cross-linking agent may be utilized as a solution.

Most preferably, the various components are mixed in dry form, and then contacted with water or aqueous solution to form a well kill fluid. This well kill fluid is then injected into the well as is known in the art.

5 The polymer employed in the kill treatment of the present process should have sufficient strength when it sets up at the wellbore face to substantially reduce or eliminate the volumetric flow of formation fluid into the wellbore while the polymer does not substantially leak
10 off into the formation matrix. By "substantially reduce" it is meant that the volumetric flow of formation fluid into the wellbore prior to placement of the gel therein is greater than the volumetric flow after placement of the gel. To satisfy this requirement the strength of the
15 polymer should be sufficient to withstand the formation fluid pressure and the hydrostatic overbalance pressure without substantially deforming or fracturing. The formation fluid pressure is in many cases about equal to
20 wherein the column is equal in height to the formation depth at the point where fluid flows into the wellbore.

The polymer gel must also have sufficient strength to prevent or minimize leakoff of wellbore fluids into the formation throughout the oil field wellbore operation.

5 The strength of the gel can be augmented at the practitioner's option by the addition of inert solids suspended or dispersed in the gel. Non-limiting examples of inert solids include, crushed rock, glass beads, plastic or cellulosic fibers and the like.

10 Once the well kill fluid is formulated, it is injected into the wellbore as a completely gelled composition, or alternatively, it may be injected as a partially gelled composition to allow increase of viscosity over time.

15 The well is killed by placing the partial flowing gel at faces across which formation fluid enters the wellbore. Placement of the partial gel at the faces can be facilitated by the use of mechanical zone isolation packers if desired. Within a predetermined time period complete gelation occurs and the gel sets up as a
20 nonflowing gel, which substantially prevents or reduces the flow of formation fluids into the wellbore.

A "partial gel" as referred to herein has at least one chemically crosslinked site. The partial gel may or may not manifest the physical properties of a crosslinked gel, but the partial polymer gel is capable of further crosslinking to completion in situ, resulting in a gel having the desired properties without the addition of more crosslinking agent. The partial gel preferably has sufficient viscosity and/or plugging efficiency to substantially prevent or reduce gel leakoff into the formation during or subsequent to its placement.

"Complete gelation" means that the gel composition is nonflowing and is incapable of further crosslinking because one or both of the required reactants in the initial solution are consumed. Further crosslinking is only possible if either more polymer, crosslinking agent, or both are added to the gel composition.

The volume of gel injected into the wellbore is an amount which is at least sufficient to cover the faces across which the formation fluid enters the wellbore. Thus, the volume required is a function of the wellbore configuration and the adjacent formation. If the wellbore

is a uniform borehole free of adjacent voids, a relatively small volume of gel will be required to kill the well. However, if the borehole is irregular with many voids in direct communication therewith, much larger
5 volumes of gel may be required to kill the well. In any case the present process has utility in both cased and uncased wellbores depending on the particular operation it is complimenting.

Without being limited by theory, it is believed that
10 the gel functions in the kill treatment of the present invention by coating faces and at least partially, if not entirely, filling voids, if any are present, which are in direct communication with the wellbore. In so doing, the gel plugs the faces, thereby preventing the flow of
15 fluids across them and out of the wellbore or voids. The gel also prevents the leakoff of wellbore fluids through the wellbore or voids into the formation matrix. Although it is not always possible, it is preferable that the gel as used in the present invention fills and plugs
20 the voids proximal the wellbore first, which blocks flow into and out of voids remote from the wellbore. This

obviates the need to fill and plug remote voids, thereby advantageously limiting the required volume of treatment material to practice the present invention.

The following definitions apply to the present invention. "Plugging" is a substantial reduction in permeability. The term "face" is the interface between a wellbore or void and the formation matrix, i.e., the walls of the wellbore or the walls or boundaries of voids in direct communication with the wellbore. The "wellbore" is the bore hole formed by the drill bit in the formation. "Voids" are not formed by the drill bit, but are nevertheless anomalies having a permeability substantially equal to that of the bore hole relative to that of the matrix. Voids include fractures, fracture networks, caverns, vugs, cavities, washouts, cobble packs, unconsolidated sands, and the like, which may be proximal or which may extend far away from the wellbore. The "matrix" is homogeneous, continuous, sedimentary material having a permeability, which is substantially less than that of the wellbore or voids. "Direct

communication" means that the voids are not separated from the wellbore by intervening matrix.

After the oil field wellbore operation is completed, the well may be utilized for its intended purpose, i.e., recovery of hydrocarbon fluids from the formation or injection of fluids into the formation. Since the gel does not significantly penetrate the formation matrix beyond about 1 cm from the wellbore face, the gel is nondamaging to the formation matrix to the extent that it does not substantially inhibit subsequent flow of fluids into or out of the wellbore after it is removed therefrom. Even if the gel unacceptably inhibits the flow of fluids, the problem can be remedied by perforating the matrix beyond the layer of gel penetration.

The present invention can be practiced using the additive as a primary treatment material according to the manner set forth above. In another embodiment of the invention, the additive is employed in a remedial role after the failure of a conventional well kill treatment. If one has attempted to kill a well using large volumes

of a conventional material, such as a heavy brine containing a water-soluble uncrosslinked biopolymer, with little apparent success, the conventional treatment is terminated and the treatment process of the present invention is performed in the manner described above to effectively kill the well. In any case the well fluid treatment additive and fluid of the present invention is most preferred for killing wells having significant voids in direct communication with the wellbore, which would cause, or already have caused, significant leakoff of conventional kill fluids from the wellbore into the formation matrix.

The polymer gel used in the present invention is generally maintained in the wellbore throughout the performance of the oil field wellbore operation. The gel should be placed such that it enables one to perform the desired operation in the wellbore without substantially interfering with the operation. Once the oil field wellbore operation is completed, it is usual to begin or resume injection of fluids into the formation or production of formation fluids from the wellbore,

depending on whether the wellbore is an injection or production wellbore. In most cases it is desirable to remove the well kill additive from the wellbore before injecting or producing fluids. The well kill additive
5 may be removed by drilling it out or any other conventional means.

Since the polymer gels employed in the process of the present invention are generally reversible, removal of residual gel from the wellbore after the completion of
10 a particular wellbore operation can also be accomplished by reversing the gel with a conventional breaker, such as peroxides, hypochlorites or persulfates. The breaker can be incorporated into the initial gel composition at the surface to slowly break the gel over time or the breaker
15 can be placed in the wellbore separately to reverse the gel on contact at the desired time after completion of the wellbore operation.

While the illustrative embodiments of the invention have been described with particularity, it will be understood that various other modifications will be apparent to and can be readily made by those skilled in the art without departing from the spirit and scope of the invention. Accordingly, it is not intended that the scope of the claims appended hereto be limited to the examples and descriptions set forth herein but rather that the claims be construed as encompassing all the features of patentable novelty which reside in the present invention, including all features which would be treated as equivalents thereof by those skilled in the art to which this invention pertains.